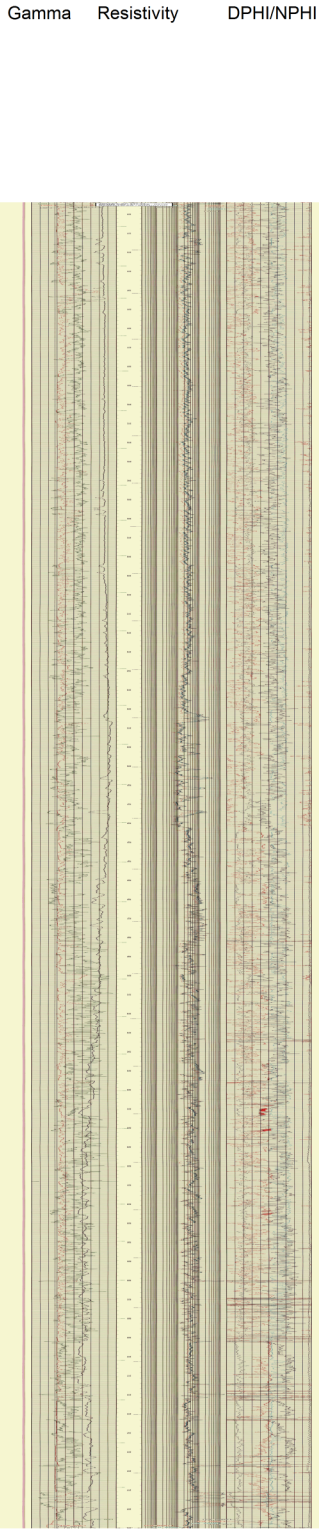
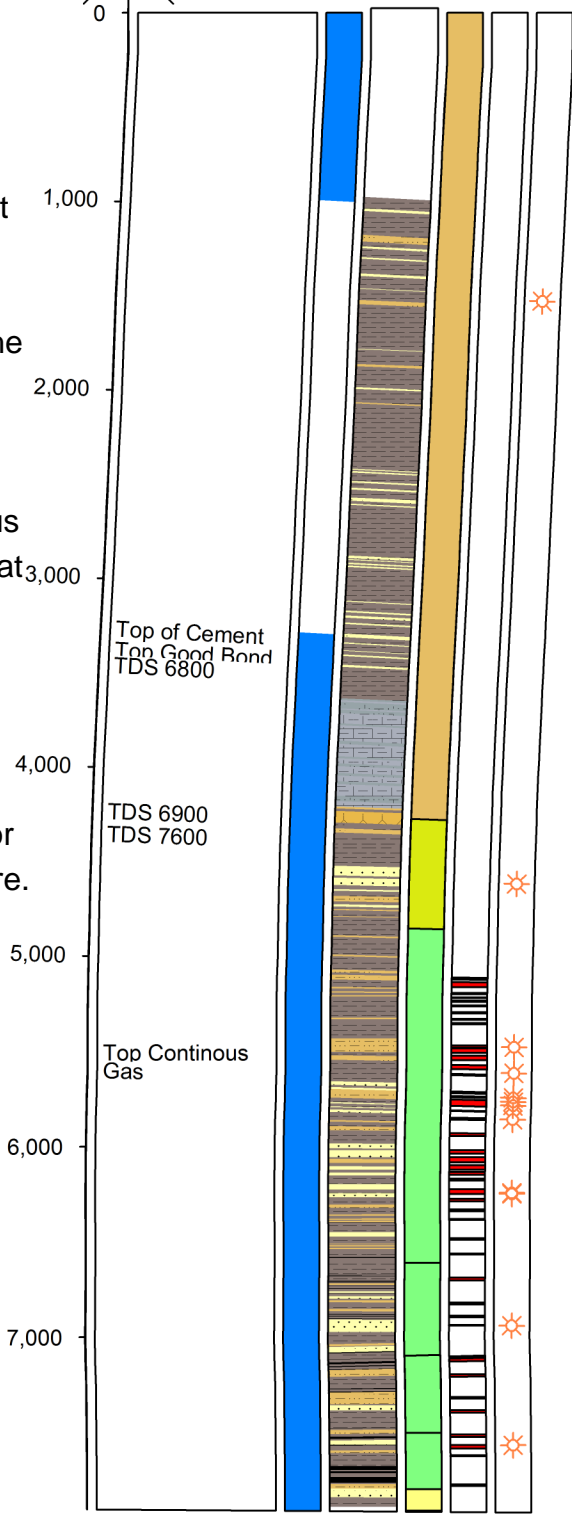


KP 522-21 JOLLEY



Draft Observations:

- 1.) Well is shut-in and venting with no bradenhead test information.
- 2.) Top of good cement bond is above the bottom of the Wasatch formation and above the continuous gas shows in the Williams Fork formation.
- 3.) Bradenhead annulus is open to a gas show at 1434 ft in the Wasatch formation.
- 4.) Well is venting gas, but the 2013 and 2014 bradenhead pressure tests reported 0 psig for a 7 day shut-in pressure.
- 5.) Calculated TDS values range from 6000 to 6800 mg/l.
- 6.) There are no production , MIT or P&A records.



Draft Questions:

Why is necessary to vent if the bradenhead pressure tests recorded a final bradenhead pressure of 0 psig?

Is there a Sundry Notice for shut-in status, MIT or P&A record?